

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY, MAY 5, 2009**, upon the application of **EL PASO E&P COMPANY, LP.**

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Hodge-Hunt Sand; Bain Sand, Reservoir C; Poland Sand, Reservoir D; Lower Hosston A Zone, Reservoir A; Hosston B Zone, Reservoir A; and the Hosston C Zone, Reservoir A**, in the Bear Creek Field, Bienville Parish, Louisiana.

LOWER HOSSTON A ZONE, RESERVOIR A AND HOSSTON C ZONE, RESERVOIR A

1. To create one (1) additional drilling and production unit each for the exploration for and production of gas and condensate from the Lower Hosston A Zone, Reservoir A, and from the Hosston C Zone, Reservoir A.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within each of the proposed additional units with each separate tract sharing in unit production on a surface acreage basis of participation.
3. To designate an operator of, and unit well for, each of the proposed additional units as may appropriate.
4. To extend, except as in conflict herewith, the provisions of Office of Conservation Order No. 78-AA, effective January 8, 1991, as supplemented and amended by the Order No. 78-AA Series of Orders, to the proposed additional unit for the Lower Hosston A Zone, Reservoir A.
5. To extend, except as in conflict herewith, the provisions of Order No. 78-Y, effective September 11, 1980, as amended and supplemented by the Order No. 78-Y Series of Orders, to the proposed additional unit for the Hosston C Zone, Reservoir A.

The Lower Hosston A Zone, Reservoir A was defined in Order No. 78-AA, effective January 8, 1991.

The Hosston C Zone, Reservoir A was defined in Order No. 78-Y, effective September 11, 1980.

HODGE-HUNT SAND, POLAND SAND, RESERVOIR D AND HOSSTON B ZONE, RESERVOIR A

1. To permit Applicant to drill, designate and utilize its La. Minerals, Ltd. 5 No. 1 Well as the unit well for H-H SUT and as the substitute unit well for HOSS B RA SUT and for POLAND RD SUA, at the location shown on the plats submitted with the application, and to approve an exception to the spacing provisions of Order No. 78, effective February 9, 1944, for the location on H-H SUT.
2. To find that a substitute unit well for HOSS B RA SUT and for POLAND RD SUA is necessary to effectively and efficiently drain a portion of the Hosston B Zone, Reservoir A, underlying HOSS B RA SUT, and a portion of the Poland Sand, Reservoir D, underlying POLAND RD SUA, which cannot be effectively and efficiently drained by any existing wells within these units.

The Hodge-Hunt Sand was defined in Order No. 78, effective February 9, 1944, as the Hosston Formation (restricted) and was subsequently renamed the Hodge-Hunt Sand.

The Poland Sand, Reservoir D was defined in Order No. 78-P-4, effective January 14, 1997.

The Hosston B Zone, Reservoir A was initially defined in Order No. 78-Q, effective February 18, 1971, and was further defined in Order No. 78-Q-8, effective July 6, 1982.

BAIN SAND, RESERVOIR C

1. To permit Applicant to drill, designate and utilize its La. Minerals, Ltd. 5 No. 1 Well as an alternate unit well for BAIN RC SUA, at the location shown on the plat submitted with the application.
2. To find that an alternate unit well for BAIN RC SUA is necessary to efficiently and economically drain a portion of the Bain Sand, Reservoir C, underlying BAIN RC SUA which cannot be efficiently and economically drained by any existing well within this unit.

BEAR CREEK FIELD
09-501 thru 09-506

3. To permit the operator of BAIN RC SUA to produce the unit allowable from either the unit well, from the alternate unit well, or from a combination of such wells, at the option of the operator.

The Bain Sand, Reservoir C was initially defined in Order No. 78-J-2, effective October 3, 2000, and was further defined in Order No. 78-J-3, effective June 17, 2003.

ALL INTERVALS

1. To approve the downhole combination of production from the Hodge-Hunt Sand, underlying H-H SUT, from the Bain Sand, Reservoir C, underlying BAIN RC SUA, from the Poland Sand, Reservoir D, underlying POLAND RD SUA, from the Lower Hosston A Zone, Reservoir A, underlying L HOSS A RA SUK, from the Hosston B Zone, Reservoir A, underlying HOSS B RA SUT, and from the Hosston C Zone, Reservoir A, underlying HOSS C RA SUY, or from any combination thereof, in any well located on these units in which the ownership interests in the units from which production is combined downhole are identical.

2. To consider such other matters as may be pertinent.

Plats are available for inspection in the Office of Conservation in **Baton Rouge and Shreveport, Louisiana.**

www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

Baton Rouge, LA

3/31/09;4/3/09

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IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.